



The Asset Management Council and the Asset Leadership Network
are pleased to present

Asset Management System Implementation Experiences

An International Web Program Series of Asset Management Success Stories

Program Featuring

Ing. Jorge Mores
Norm & Standards Manager
AES South America

PRESENTATION CONTENT

AES AS A
COMPANY

AMS
IMPLEMENTATION
TIMELINE

EXTERNAL
REQUIREMENTS

HOW TO THINK
THE AMS PATH

BENEFITS AND
SUCCES CASSES

CONCLUSIONS
AND Q&A



4 MARKET-ORIENTED
STRATEGIC
BUSINESS UNITS

4 CONTINENTS

14 COUNTRIES

MISSION

Improving lives by accelerating a safer and greener energy future.

VALUES

- Put Safety First
- Act with Integrity
- Move with Agility
- Have Fun through Work
- Strive for Excellence

South America Strategic Business Unit

4 COUNTRIES

Colombia 1.1 GW

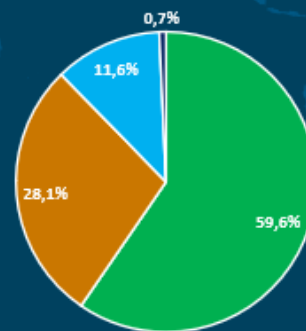
Chile 6.9 GW

Brazil 5.1 GW

Argentina 4.4 GW

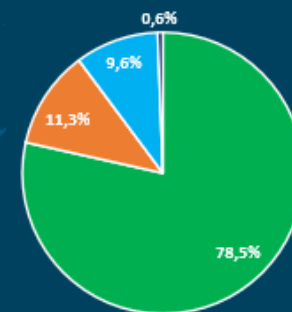
2 Utility Companies

Fuel Type – Currently



Renewables Coal Gas Oil/Diesel/Pet Coke

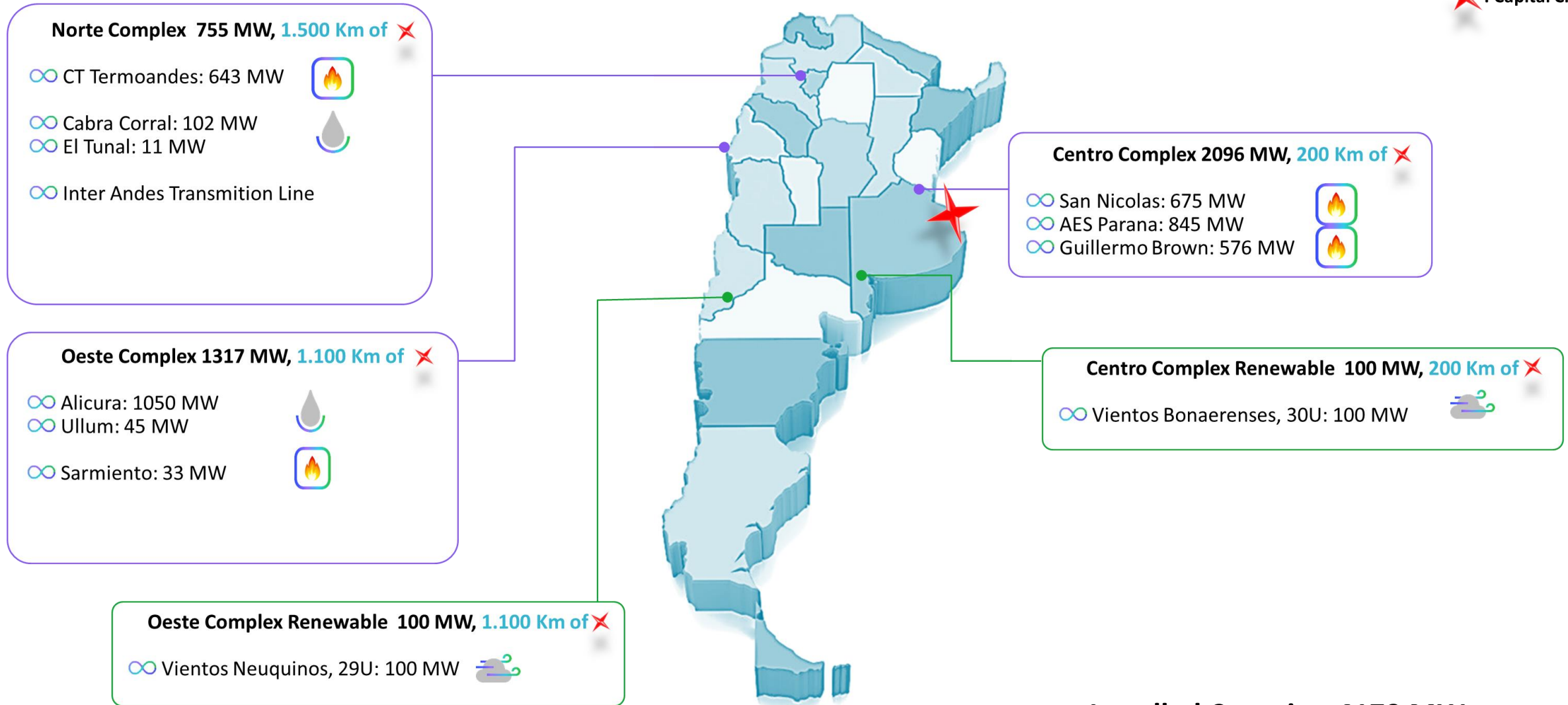
Fuel Type - With units Under Construction



Renewables Coal Gas Oil/Diesel/Pet Coke

AES in Argentina

 : Capital City



Installed Capacity: 4179 MW

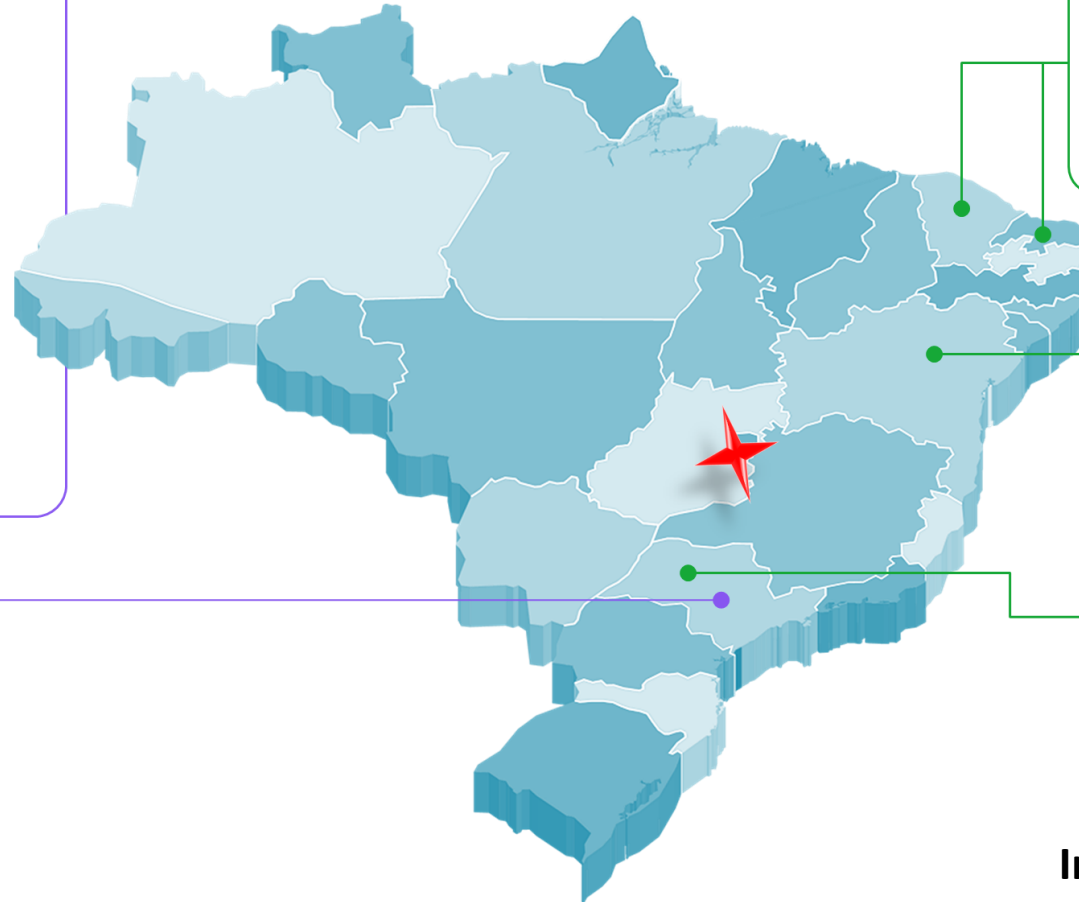
AES in Brazil

(F) : Future Project
✖ : Capital City

Tiete Hidro Complex 2.659 MW, 500 Km of ✖

∞ Tiete Hidro plants:

- ∞ Água Vermelha: 1396,2 MW
- ∞ Bariri: 143,1 MW
- ∞ Barra Bonita: 140,8 MW
- ∞ Caconde: 80,4 MW
- ∞ Euclides da Cunha: 108,8 MW
- ∞ Ibitinga: 131,5 MW
- ∞ Limoeiro: 32,2 MW
- ∞ Mogi-Guaçu: 7,2 MW
- ∞ Promissão: 264 MW
- ∞ Nova Avanhandava: 347,4 MW
- ∞ São Joaquim: 3 MW
- ∞ São José: 4,6 MW



Renewable Northeast Brasil 1.446 MW, 1.500 Km of ✖

- ∞ Cajuina, 55U: 1100 MW (F)
- ∞ Ventus: 187,4 MW
- ∞ MS/RN-CE: 94,5 MW
- ∞ Santos: 64 MW



Renewable Northeast Brasil 708,5 MW, 500 Km of ✖

- ∞ Alto Sertao II: 386,1 MW
- ∞ Tucano: 322,4 MW (F)



Renewable East Brasil 295 MW, 500 Km of ✖

- ∞ Guaimbe: 150 MW
- ∞ AGV Solar: 76 MW
- ∞ Boa Hora: 69 MW



Installed Capacity: 5108 MW

AES in Chile

(F) : Future Project

✖ : Santiago de Chile (airport)

Norte Complex 1406 MW, 1.400 Km from Santiago (6 flight hours + 3 driving)

- ∞ Norgener 2U: 277 MW
- ∞ Angamos 2U: 558 MW
- ∞ Cochrane 2U: 550 MW



Norte Complex Renewable 773,8 MW, 1.400 Km from Santiago (6 flight hours + 3 driving)

- ∞ Andes Solar: 470,8 MW
- ∞ Likanantai Solar: 250 MW (F)
- ∞ BESS: 53 MW



Centro Complex 1984 MW, 250 Km from Santiago (3 hours driving)

- ∞ Ventanas 4U: 884 MW
- ∞ Laja 1U: 12,6 MW



Centro Complex Renewable 1540 MW, 100 Km from Santiago (2 hours driving)

- ∞ Cordillera Hidro, 9U: 271 MW
- ∞ Alto Maipo Hidro, 4U: 530 MW (F)
- ∞ Los Cururos, 57U: 109 MW
- ∞ Cerro Piedra, 9U, 33,6 MW (F)
- ∞ BESS (Virtual Dam): 10 MW (F)
- ∞ Polpaico Solar: 320 MW (F)
- ∞ Rinconada: 258 MW (F)



8° Region Renewable 410,4 MW, 500 Km from Santiago (7 hours driving)

- ∞ Los Olmos, 43U: 110,8 MW (F)
- ∞ Mesamavida, 13U: 67,4 MW (F)
- ∞ San Matias, 25U: 107,5 MW (F)
- ∞ Campo Lindo, 44U: 124,7 MW (F)



Installed Capacity: 5771 MW

AES in Colombia

(F) : Future Project

✖ : Capital City

Chivor Hidro Complex 1019 MW, 120 Km of ✖

- ∞ Chivor, 8U: 1.000 MW
- ∞ Tunjita, 2U: 19,8 MW



Renewable Solar (Castilla la Nueva) 80 MW, 120 Km of ✖

- ∞ Castilla: 21 MW
- ∞ San Fernando: 59 MW (F)



Installed Capacity: 1100 MW

Asset Management Implementation ISO 55001



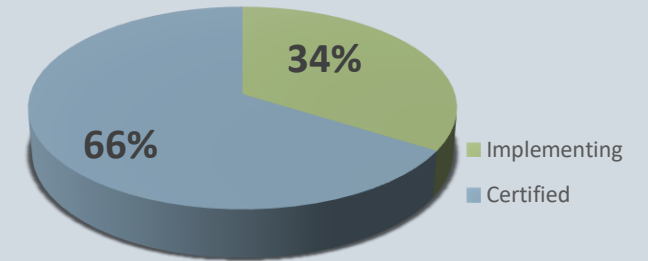
AES SA AMS IMPLEMENTATION TIMELINE

AES Corp
AM Framework
(Internal
Certification)


AES Corp
15 AM Standards


Integration
AES SBU
South
American

Certification ISO 55001 Status



2009

2011

2012

2013

2015

2019

2024

Maturity
criteria
template



AES Tietê 1st Latin-
American Company
with PAS55
certification



AES Tietê ISO
55001:2014
Certification

AES SBU SA
Completion ISO
55001:2014
Certification



Asset Leadership Network 

EXTERNAL AMS IMPLEMENTATION REQUIREMENTS



HOW TO THINK THE MAS?



HOW TO THINK THE AMS?

Top Down

Strategy Definition as a Business or external requirements

Objective and priorities

Assessments - Plan and Performance monitoring

Stakeholders and supplier risk management

Transversal areas integration

Continuous Improvement vs Project scope

Maturity levels consideration -

Leveraging portfolio experiences

Risk vs Cost perspective

Asset criticality and risk mapping

Key elements

Financial and Technical worlds connection (life cost cycle)

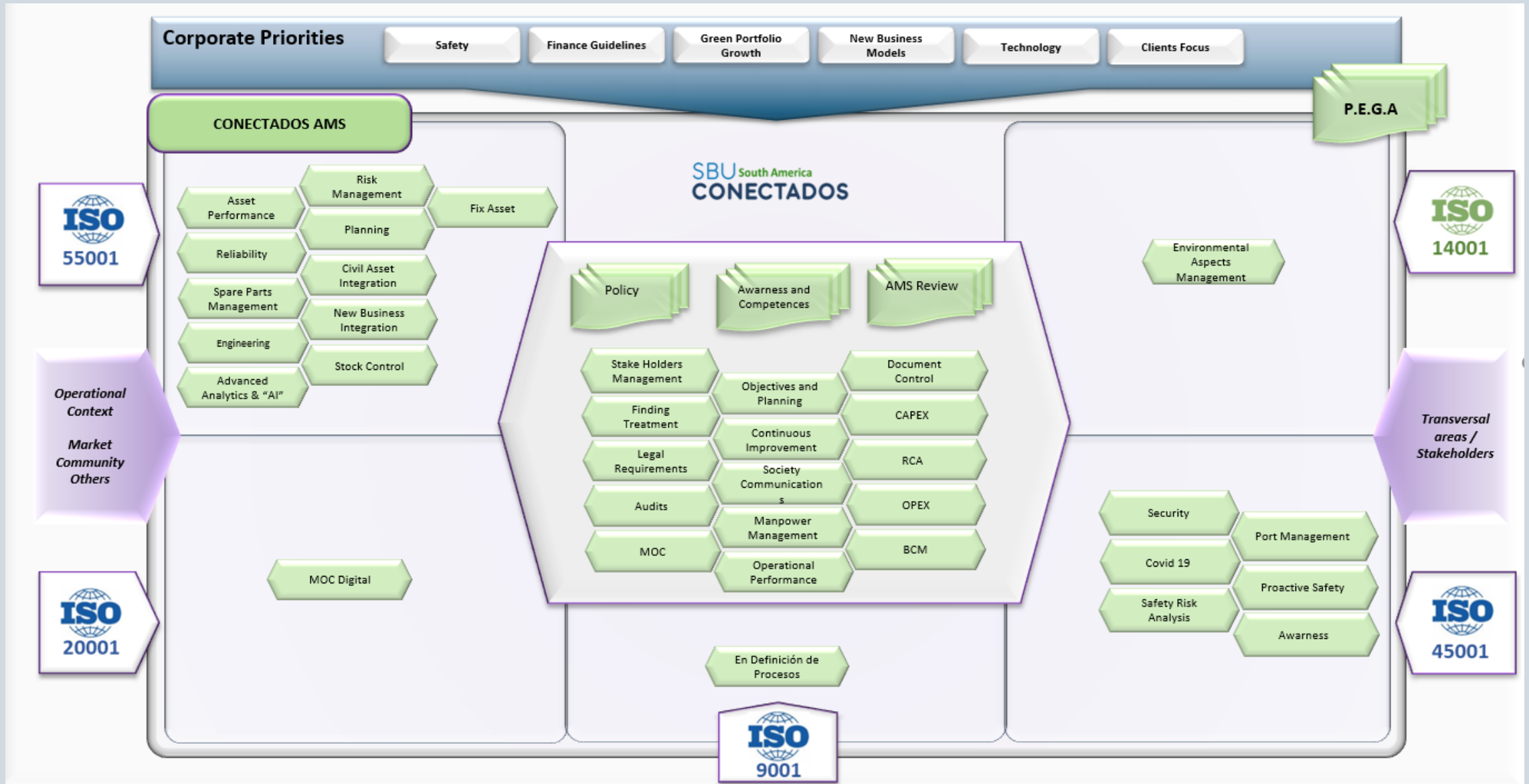
Processes standardization vs Digital tools

Organization structure improvement

Centralized Reliability and Performance Monitoring

CapEx a& OpEx portfolio improvement

AMSs Integrations



P&AM SILOS



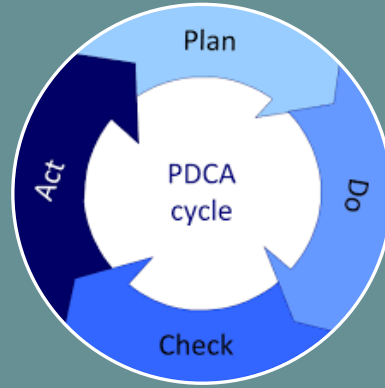
PMAC

Performance
Reliability
AI/ML



WORK MANAGEMENT

Short time Planning
Outage Planning



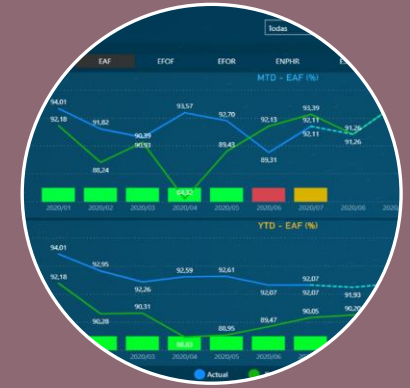
CONTINUOUS IMPROVEMENTS

APEX
Innovation



ENGINEERING

AES Experts
BD Support



NORM&STDs

Operational
Performance
ISO55001



BENEFITS CLASIFICATION

SOFT

- Finance Planning Efficiency
- O&M processes Integration
- Regional experience leveraging
- Risk Management
- Information Base Decisions
- Safety Improvements

HARD

- Asset Operational Optimization (EFOR – EAF)
- Maintenance Strategy Optimization
- Cost Reductions

BENEFITS AND SUCCES CASSES – 2021 SBU Performance

Performance Process



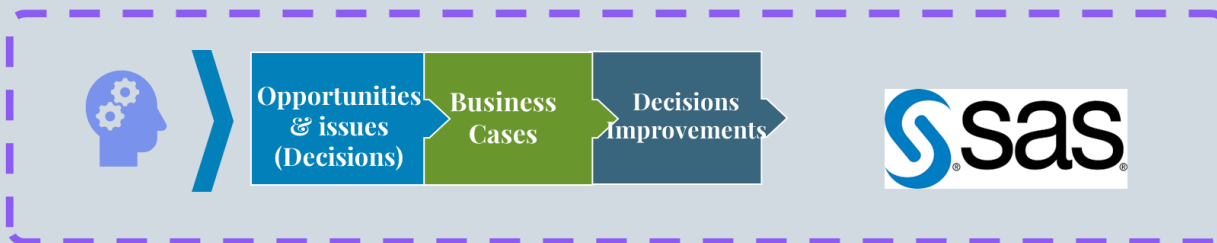
3,75
MM USD

Reliability Process



2,28
MM USD

Advanced Analytics & Artificial Intelligence Process



0,7
MM USD

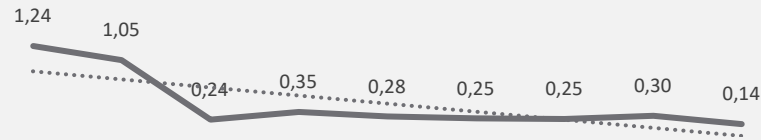


Asset Leadership Network

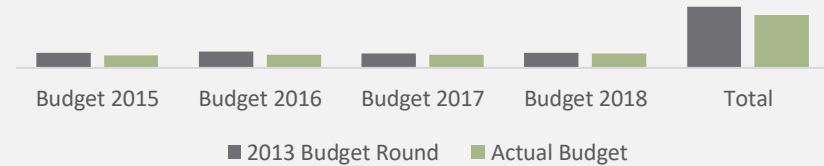


BENEFITS AND SUCCES CASSES - Brazil

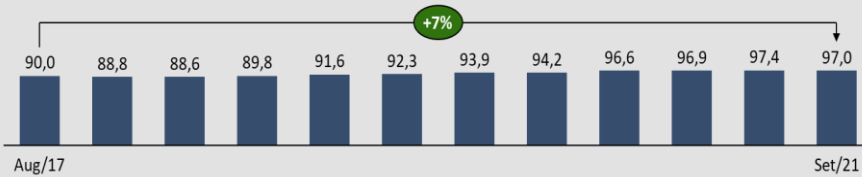
EFOF Reduction on Hydro Plants 89% Since 2009 to 2019



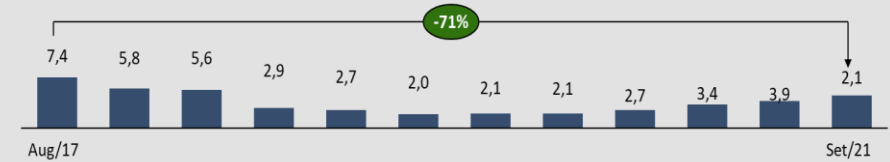
13% OpEx reduction on Hydro Plants since 2015 to 2018



Incremental Availability Factor 7% Since 2017 to 2021



Forced Outage Factor Redaction 71% Since 2017 to 2021



CONCLUSIONS

- ☐ Top-Down guidelines
- ☐ AMS apply to all business levels and areas
- ☐ Assessment considering the maturity levels are critical to define the system implementation plan
- ☐ Action plan and performance monitoring metrics (Short and long plans)
- ☐ Certification is a great milestone but not the last one. Just the start line
- ☐ Tools and processes should be integrated

THANK YOU VERY MUCH!

Q&A Time!

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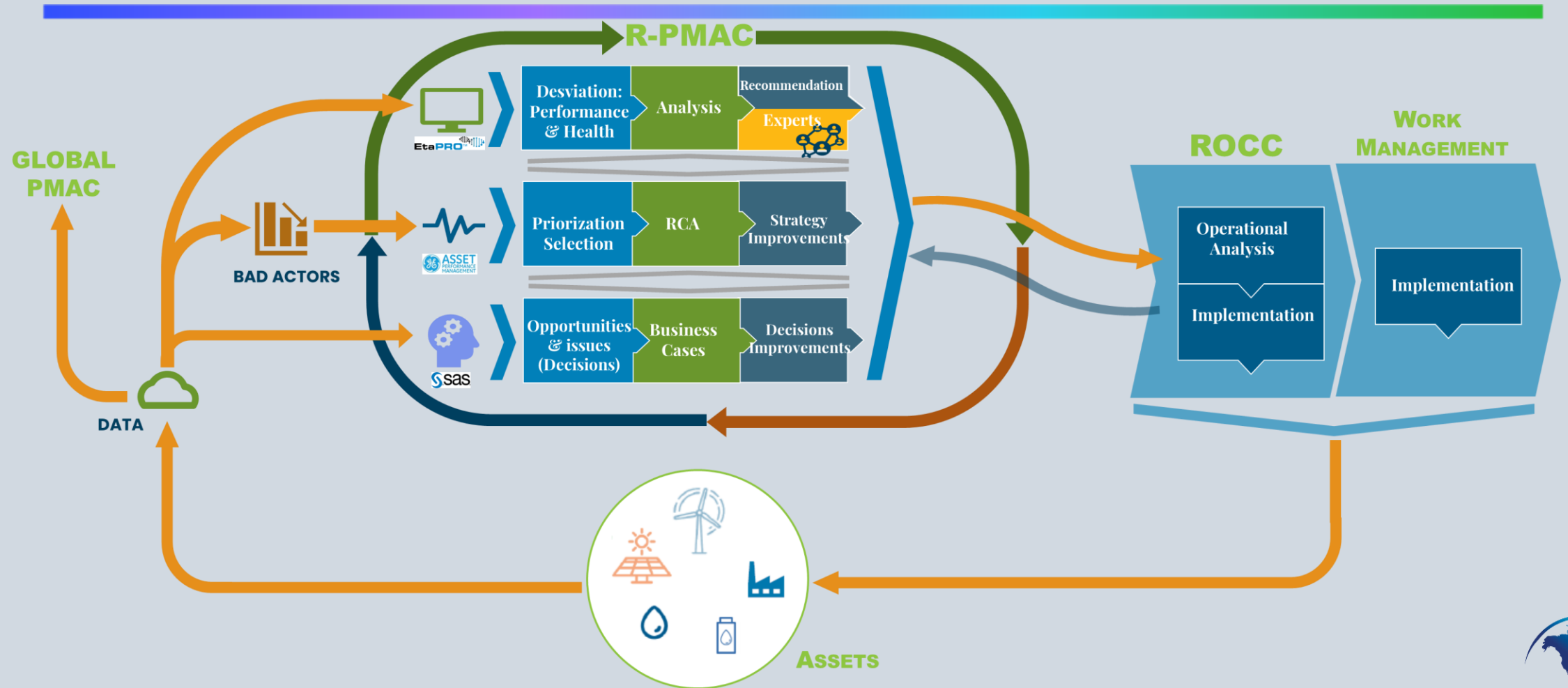
Jorge.mores@aes.com

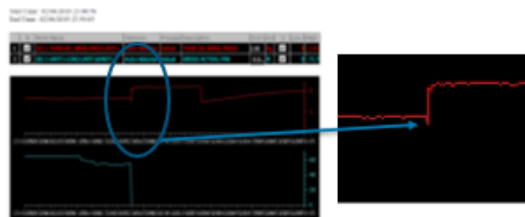
ANNEXES

CHILE & BRAZIL ROCC



PMAC PROCESSES





Failure Mode: flange release (inside front standar)
Cause: deficient assembly process

[illegible]

Bad Actor: Impacto EFOF Fire Generator bearings (Oil Seal) 247 GWh / 2019



MPC

- **Failure Mode Without Monitoring**
- **Outage (5 years)**

MBC

- **Policy: Failure mode**



Benefits

6,8 MM USD/año @2%

Assumptions:
(* Linear probability 2% per year (1/50 years) over 6.8 MMUSD).

High Replicability in Other Units

CRITICALITY ANALYSIS EXAMPLE RESULT

